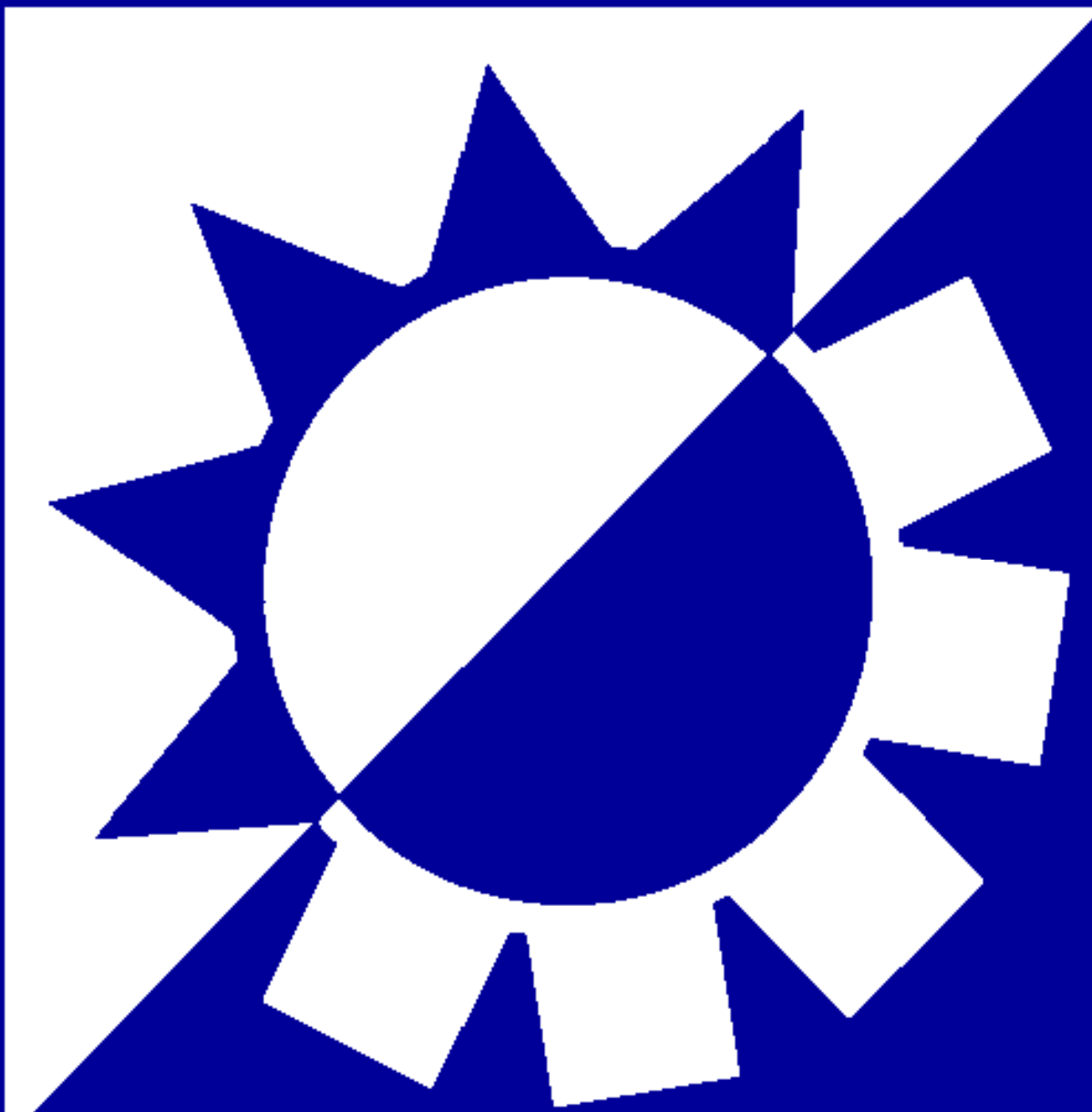


P O W E R

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2001
Annual
Board
Meeting

Jeff Kolin
Chairman,
ABAG
POWER
Executive
Committee

October 18, 2001

Executive Committee for FY 2000 - 2001

- Kathy Brown, County of Contra Costa
- Robert Fugle (Vice Chair: Oct - Mar, Chair: Apr - Jun), Golden Gate Bridge District
- **Michael Garvey, City of San Carlos**
- **Wayne Green, City of Salinas**
- **Jeff Kolin (Vice Chair: Apr - Jun; Chair: Jul - Oct), City of Santa Rosa**
- Mark Lewis (Chair: Oct - Mar), City of Union City
- **John Lisenko, City of Foster City**
- Terry Mann, County of Contra Costa
- **Alan Nadritch, (Vice Chair: Aug - Oct), City of Benicia**
- Natasha Merkuloff Nichols, County of Napa
- **Steve Sprotte, City of Union City**

Current members in bold

ABAG POWER Members

Special Districts/Other Agencies

Eastside Union H.S. District

Golden Gate Bridge, Highway & Transportation District

H.A.R.D.

Housing Authority of County of Alameda

Los Trancos Co. Water District

Regional Admin. Facility Corp.

South County Fire Authority

Vallejo Sanitary & Flood Control District

West County Wastewater District

ABAG POWER POOL MEMBERS

CITY/TOWN

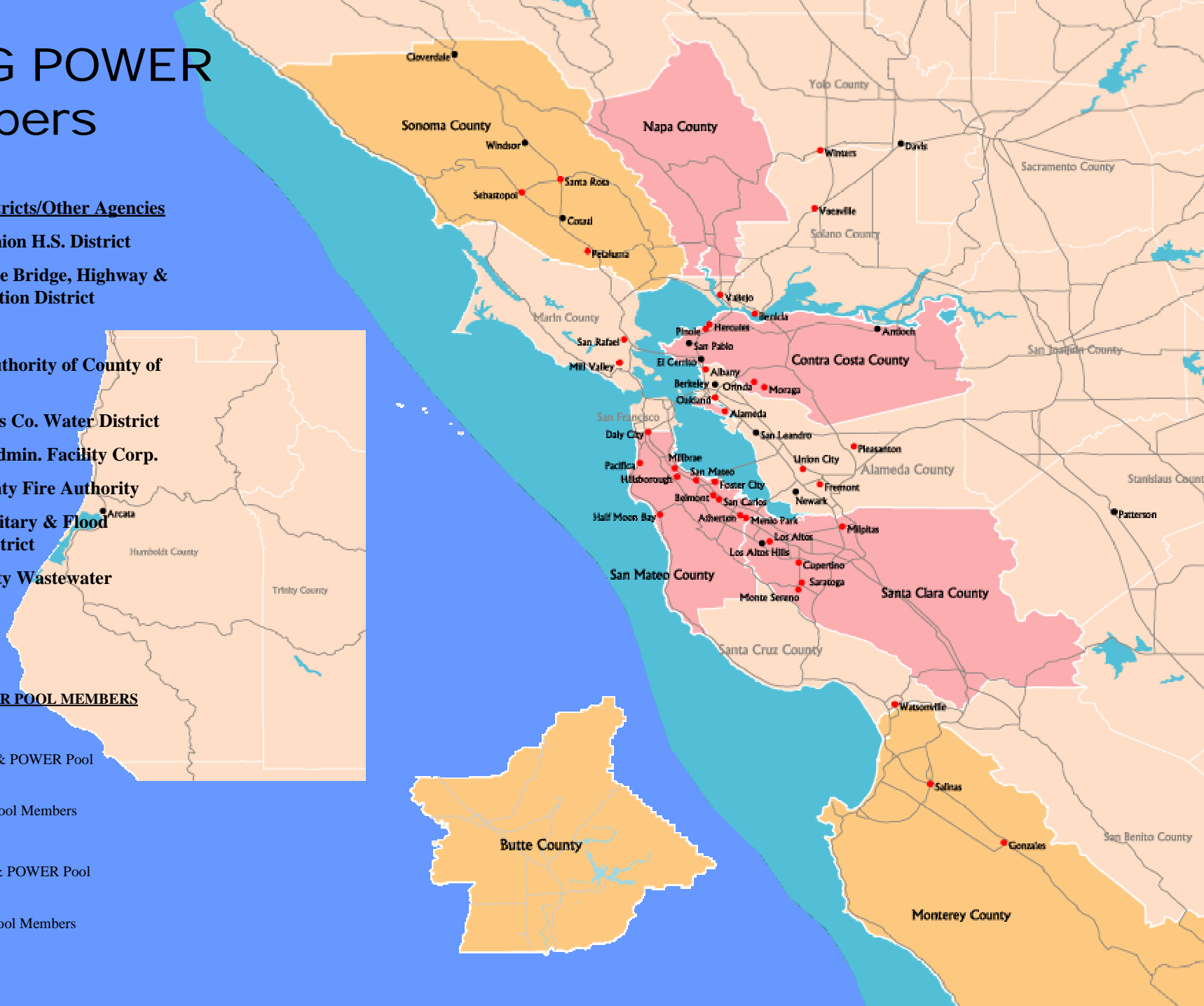
● Gas Pool & POWER Pool Members

● POWER Pool Members

COUNTY

■ Gas Pool & POWER Pool Members

■ POWER Pool Members



ABAG POWER

Joint Power Agency
(JPA)

- 67 Members
(w /voting rights)

Electric Program

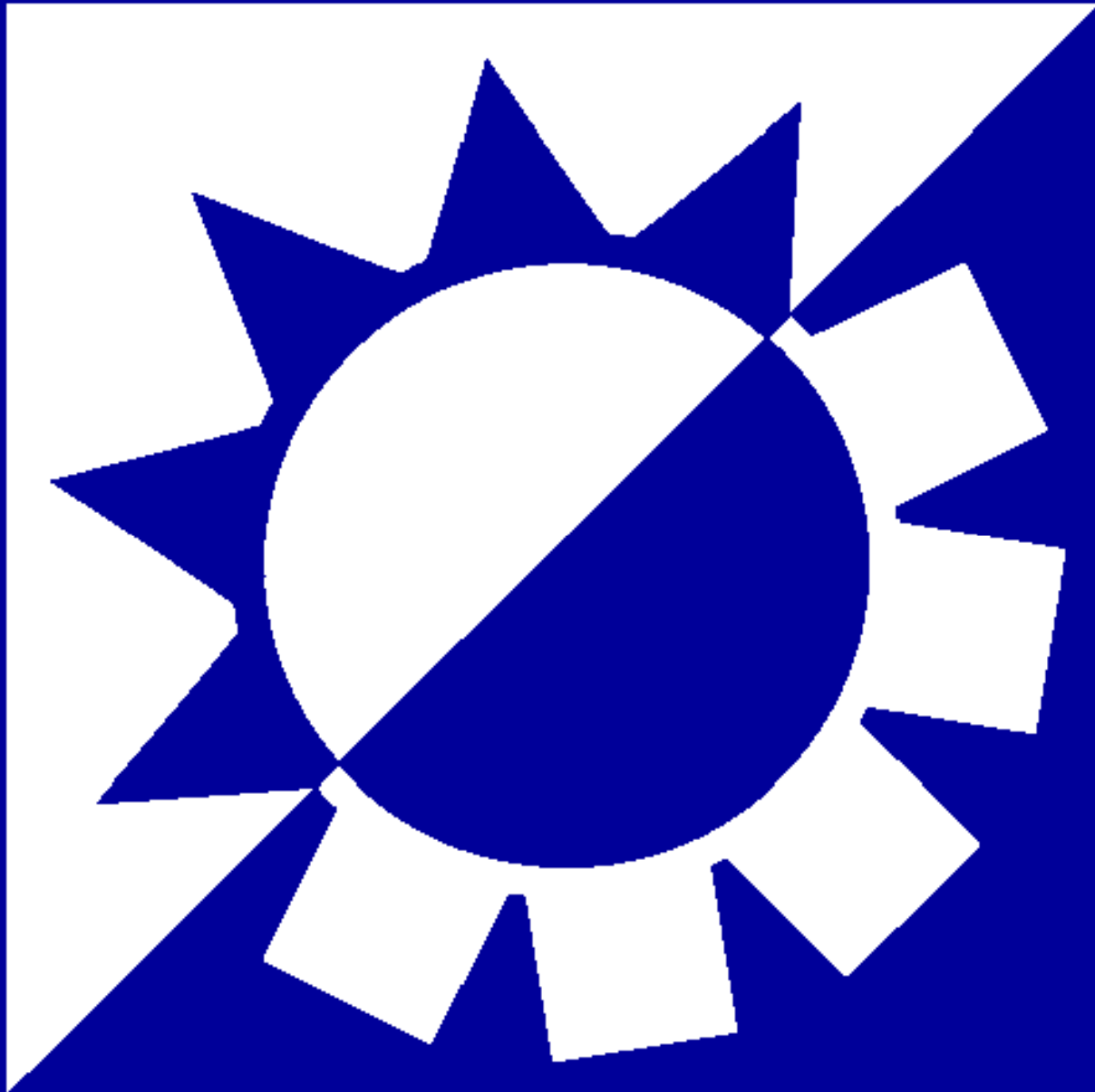
- 56 member participants
- Suspended as of July 1st

Natural Gas Program

- 46 member participants

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2001
Annual
Board
Meeting

NaturalGas
Program

Jerry Lahr

Natural Gas Program

FY 00-01 Forecast

(from Oct. 2000)

Significantly Higher Gas

Commodity Prices

Resulting from Increased

Demand and Higher Oil

Prices

Natural Gas Aggregation Program (Summary)

- 46 local jurisdictions are members
 - Increase of 3 participants
- \$8.6 million total in Program Cost for FY 00-01 (increase from \$3.4 million)
- In operation for 5 years
- Total average savings of 4% for five years.

Gas Program Contractors

- Gas Supplier: TXU Energy Services
- Gas Scheduler: TXU Energy Services
- Billing agent: Q Solutions

Gas Consumption

Therms

- FY 98-99 6,563,076
 - FY 99-00 6,369,849
 - FY 00-01 7,775,207
- Increase 1,405,358 (22%)

Natural Gas Program

FY 00-01 Program Costs

(Preliminary)

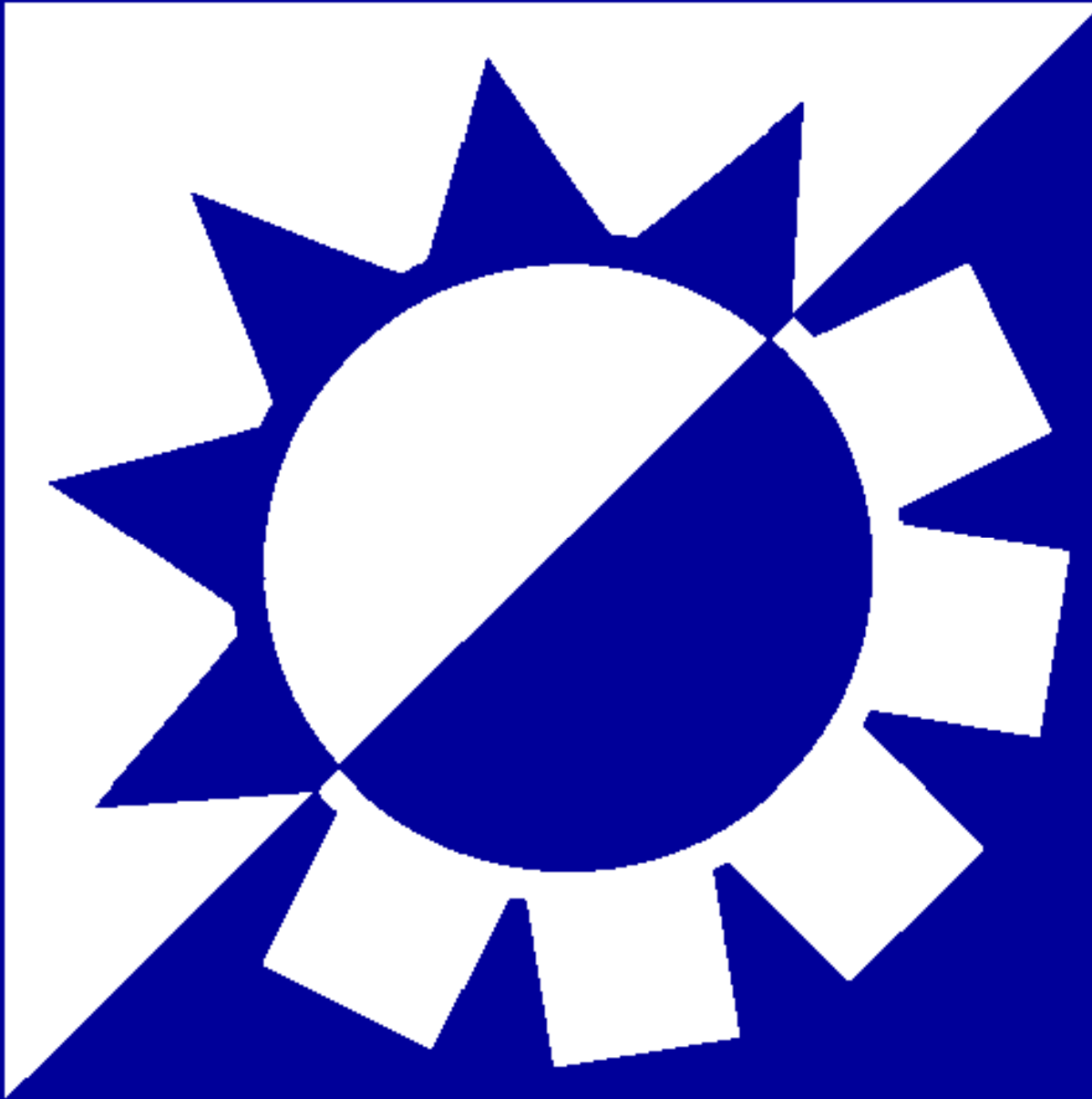
Transportation and Distribution	26%	\$2,236,000
Gas Commodity (Daily consumption, storage, imbalances)	73%	\$6,270,000
Operating Expenses (Gas scheduling, billing, Program management)	1%	\$ 87,500
TO TAL	100%	\$8,593,500

NaturalGas Program Savings

- 1996-1997 7%
 - 1997-1998 2%
 - 1998-1999 6%
 - 1999-2000 11%
 - 2000-2001 -6.2%
-
- Five-year average: 4%
 - Five-year savings: \$126,759

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2001
Annual
Board
Meeting

Electric
Program

Jerry Lahr

(Sep. 2000)

Electric Aggregation Program (Summary)

- May 2, 2001 – Decision made to suspend program
- 3+ years in operation (Apr. '98 – Jun. '01)
- All accounts returned to PG & E service by June 30, 2001

Sale of Power Contract

- Contract Price: \$81/MW h
- Sold July power @ \$70/MW h
 - Net loss of \$290,000
- Sold Aug – Dec power @ \$84/MW h
 - Net gain of \$390,000
- Current On-Peak Prices: \$20–30/MW h

Meter Replacements

- 225 Interval Meters
 - >200kW full interval meter capability
 - Remaining meters:
 - Reprogram ,or
 - Replace w /pulse output meter (funded by ABAG POWER)
- Agency must make individual arrangements for collection /use of meter data

Renewable Energy Credits

- May '99 - Jun '00 paid to members:
\$1,474,636
- Jul '00 - Jun '01 collected: \$671,091
 - Payable to members: \$469,764
 - Payable to Calpine: \$201,327

Billing

- Audit invoice to be sent in near future
- APS continue rebilling through Dec. 2001
 - Receipt of late data
 - Correction to previously billed data
- \$827,000 remains past due

Electric Program Forecast Expense and Revenues: FY 2000-2001 Program Year

Electric Program Forecast Expense and Revenues: FY 2000-2001 Program Year

Electric Program Forecast Expense and Revenues: FY 2000-2001 Program Year

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Electric Program Forecast Expense and Revenues: FY 2000-2001 Program Year

Electric Program Forecast Expense and Revenues: FY 2000-2001 Program Year

Electric Program Forecast Expense and Revenues: FY 2000-2001 Program Year

Deposits

- Booked (Balance Sheet)
 - PX/ISO : \$1,084,955
 - Working Capital: \$4,857,866
 - (\$4.4 million refunded through CTC credits)
- NCPA :
 - PX: \$1,055,702
 - ISO: \$ 995,305

Cash Flow

What is Cash Flow?

What is Cash Flow?

What is Cash Flow?

What is Cash Flow?

What is Cash Flow?

What is Cash Flow?

What is Cash Flow?

What is Cash Flow?

What is Cash Flow?

What is Cash Flow?

Electric Program Financial Position

- Assumptions:

- All Program Expenses Paid in full
- No CTC credits received
- PX Credit Deposit not returned

Total Deposits:	<u>\$ 5,900,000</u>
Passed thru CTC credits:	\$4,400,000
Renewable Credits:	\$470,000
Cash:	<u>\$ 3,695,000</u>
Total:	\$8,565,000
Cash Out to Members:	<u><u>\$ 2,665,000</u></u>

PX/CTC Credits

- Feb. 8th: ABAG POWER files complaintw / CPUC
- Apr. 6th: PG & E files forbankruptcy
 - Complaintstayed
- Sep 4th: ABAG POWER files Proof of Claim in the amount of \$21,355,463
- Sep 20th: PG & E files reorganization plan

Potential Sale of Claim

- Possible structure of sale:
 - Immediate payment equal to 70% of half the estimated claim
 - ie. approximately \$7,000,000
 - Subsequent payment equal to 70% on the amount the actual claim exceeds half the estimated claim

Potential Board Actions

- Recommend staff not pursue further sale of claim .
- Delegate authority to Executive Committee to pursue recovery of claim in the manner determined to be most beneficial to all members .
- Provide specific recommendation for sale of claim .

ABAG POWER Energy Efficiency Initiatives

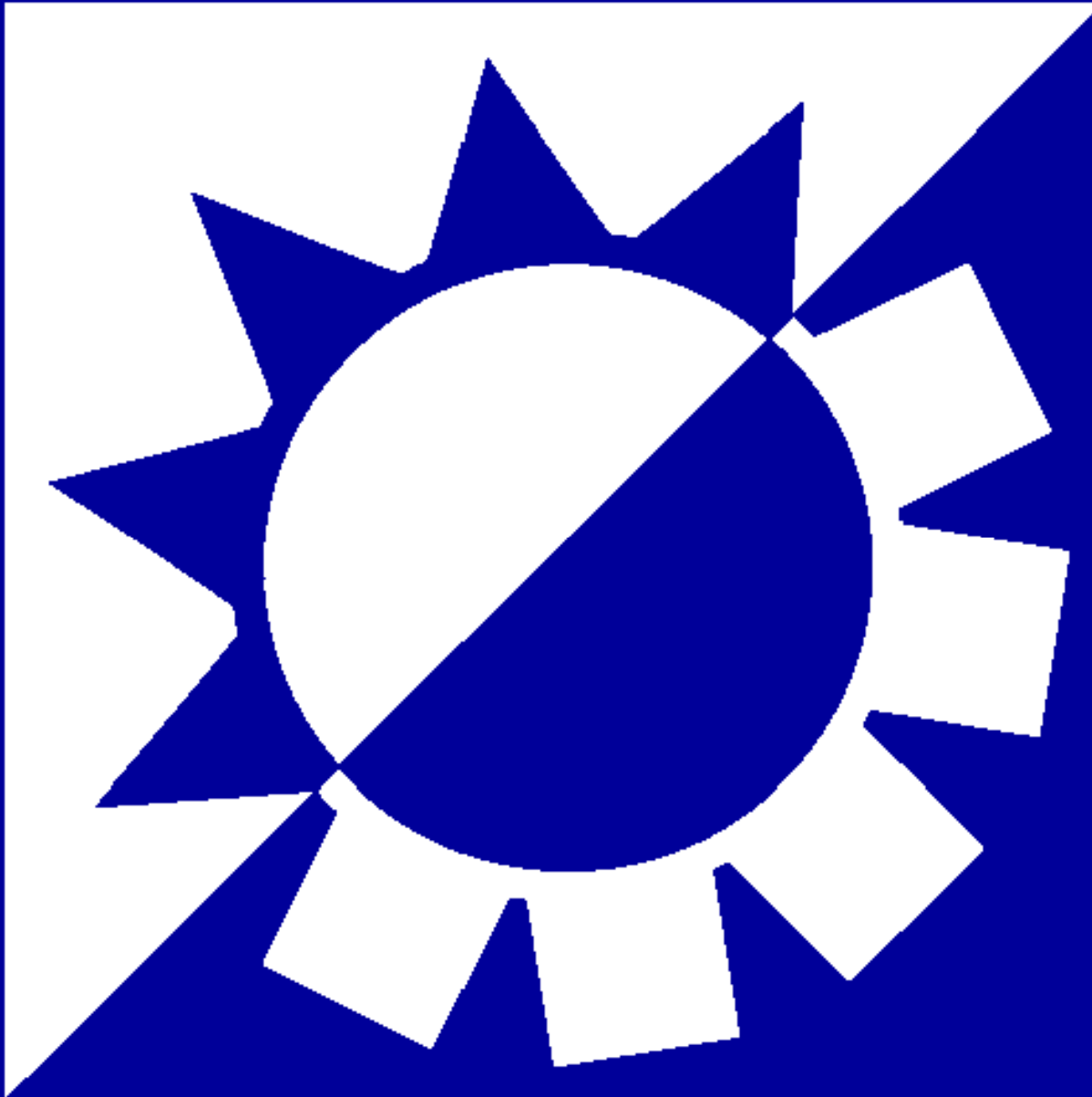
- Load Reduction Program (GlobalEnergy Partners)
- Office Equipment Efficiency Program (Energy Solution)
- Energy Efficiency Assistance for Local Governments

Summary

- Continuation of JPA (ABAG POWER)
- Review Natural Gas Program
- Wrap up Electric Program , and continue to recover CTC credits
- Become more active in Energy Efficiency Administration and Demand Side Management Programs

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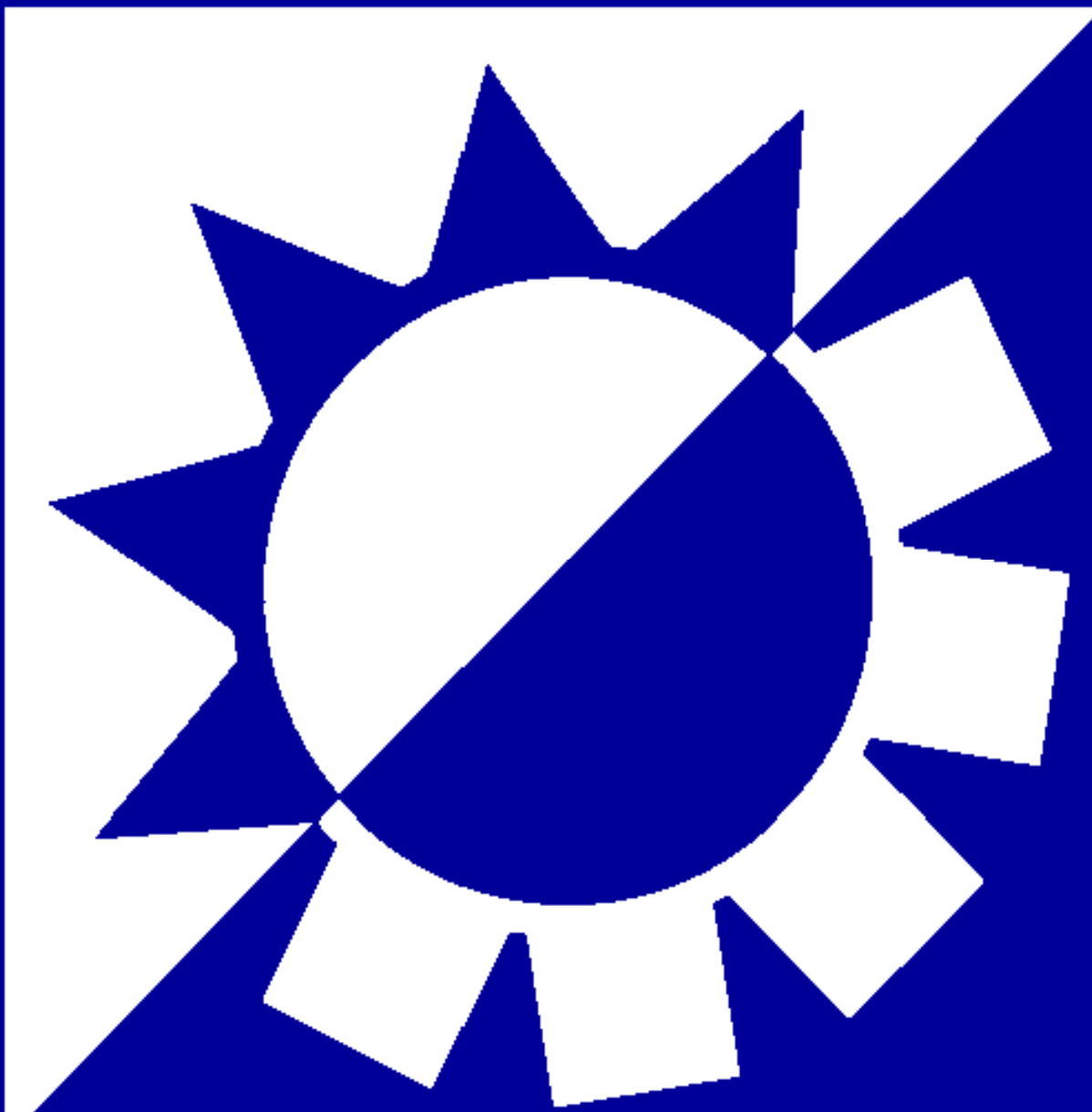
Annual
Board
Meeting

Financial
Review

Joe Chan
October 18, 2001

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Annual
Board
Meeting

Executive
Committee
Officer
Elections

Jeff Kolin
October 18, 2001

Proposed Executive Committee for FY 2001-02

- Michael Garvey, City of San Carlos
- Wayne Green, City of Salinas
- Jeff Kolin (Chair), City of Santa Rosa
- John Lisenko, City of Foster City
- Terry Mann, County of Contra Costa
- Alan Nadritch, (Vice Chair), City of Benicia
- Natasha Merkuloff Nichols, County of Napa
- Steve Sprotte, City of Union City